	Required:		Optional:		Calculated:	:					
	0	ny Name: ECS Fed	lorol II C								
			021								
	Керог	ung rear: 20	021								
	Inventory Contac	t Person: Laura Ch	nilders		Title: Contract	ts Administrator					
	Department	/Division: Contract	S								
	Street		sperity Avenue, Su								
		City: Fairfax		State: VA		Zip Code: 22031					
	Telephone				ax Number: 703-270-	-1541					
	Email	Address: laura.chi	lders@ecstech.com	1							
Company Inventory - U.S.	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
EMISSIONS - Annual CO ₂ -eq. (metric tons)											
Direct Emissions											
Stationary Combustion Sources	0	0									
Mobile Combustion Sources	2	2	1								
Refrigeration / AC Equip. Use	0	0									
Process / Fugitive (specify source):											
Total Disease Foots along	2	2	1 1	0	0	T 0	0	0	0	0	0
Total Direct Emissions	2		<u> </u>				0		U		U
Indirect Emissions Purchased and Used Electricity	933	666	67			ı		1	I	ı	
Purchased and Used Electricity Purchased and Used Steam	0	000	07								
Purchased and Used Hot Water	0										
Purchased and Used Chilled Water	0										
Total Indirect Emissions	933	666	67	0	0	0	0	0	0	0	0
Optional Emissions (specify source):	900	000	01				U				0
Optional Emissions (specify source).				l				l			
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
· ·	0	0	0	0	0	0	0	0	0	0	0
Direct + Indirect + Optional Emissions											
Total U.S. Emissions	935	668	68	0	0	0	0	0	0	0	0
REQUIRED SUPPLEMENTAL INFORMATION											
Biomass CO ₂ Emissions - (metric tons/yr.)			1	T		1	T	T	1	1	
Total Stationary - Biomass CO ₂	0										
Total Mobile - Biomass CO ₂	0										
Total Indirect - Biomass CO2	0										
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION -											
(metric tons/yr.)											
OPTIONAL ELECTRICITY/STEAM SALES INFORMATION -											
OF HORAL ELECTRICITI/STEAM SALES INFORMATION -											

	Required: Optional:					Calculated:								
	Compa	ny Name: ECS Fed	deral, LLC											
	Repor	Reporting Year: 2021												
Company Inventory - Non-U.S. [OPTIONAL]	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11			
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029			
EMISSIONS - Annual CO ₂ -eq. (metric tons)														
Direct Emissions														
Stationary Combustion Sources														
Mobile Combustion Sources														
Refrigeration / AC Equip. Use														
Process / Fugitive (specify source):														
Total Direct Emissions	0	0	0	0	0	0	0	0	0	0	0			
Indirect Emissions														
Purchased and Used Electricity														
Purchased and Used Steam														
Purchased and Used Hot Water														
Purchased and Used Chilled Water														
Total Indirect Emissions	0	0	0	0	0	0	0	0	0	0	0			
Optional Emissions (specify source):														
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0			
Direct + Indirect + Optional Emissions														
Total Non-U.S. Emissions	0	0	0	0	0	0	0	0	0	0	0			
	•		•					•						
REQUIRED SUPPLEMENTAL INFORMATION														
Biomass CO ₂ Emissions - (metric tons/yr.)														
Total Stationary - Biomass CO ₂														
Total Mobile - Biomass CO ₂														
Total Indirect - Biomass CO ₂														
2.5 2.5														
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION - (metric tons/yr.)														

OPTIONAL ELECTRICITY/STEAM SALES INFORMATION

Required:		Optional:	Calculated:
Company Name:	ECS Federal, LLC		
Reporting Year:	2021		

Company Inventory - Total	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
(U.S. + Non-U.S.)											
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
EMISSIONS - Annual CO ₂ -eq. (metric tons)											
Direct Emissions											
Stationary Combustion Sources		1				1					
Mobile Combustion Sources	2	2	1								
Refrigeration / AC Equip. Use		-									
Process / Fugitive (specify source):											
		-									
		1				-		-			
		1				-				-	-
		-									
Total Direct Emissions	2	2	1	0	0	0	0	0	0	0	0
Indirect Emissions										•	
Purchased and Used Electricity	933	666	67								
Purchased and Used Steam											
Purchased and Used Hot Water											
Purchased and Used Chilled Water		-									
Total Indirect Emissions	933	666	67	0	0	0	0	0	0	0	0
Optional Emissions (specify source):											
			·						·		
Total Optional Emissions	0	0	0	0	0	0	0	0	0	0	0
·	U	0	U	•		0	U		U	U	•
Direct + Indirect + Optional Emissions											
Total Emissions	935	668	68	0	0	0	0	0	0	0	0
REQUIRED SUPPLEMENTAL INFORMATION											
Biomass CO ₂ Emissions - (metric tons/yr.)											
Total Stationary - Biomass CO ₂		-									
Total Mobile - Biomass CO ₂											
Total Indirect - Biomass CO ₂		-				-					
OPTIONAL CFC/HCFC SUPPLEMENTAL INFORMATION -											
(metric tons/yr.)											

Climate Leaders Reporting - Annual Inventory Summary and Goal Tracking Form

OPTIONAL ELECTRICITY/STEAM SALES INFORMATION

Required:		Optional:	Calculated	:
Company Name:	ECS Federal, LLC			
Reporting Year:	2021			

External Projects	Base Year	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11
Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Reductions from RECs and Green Power Purchases to Indirect Emissions - Annual CO 2-eq. (metric tons)											
Total MW-hr of RECs/Green Power											
Total Reductions from RECs/Green Power											
Reductions from Offsets - Annual CO 2-eq. (metric tons) Offsets (specify source):											
Total Reductions from Offsets	0	0	0	0	0	0	0	0	0	0	0

Company Base Year:	2019					
Company Goal Year:	2030					
Goal Emissions Tracking:	Absolute					
Goal Year Emissions Target:	20%					
(expressed as a percent decrease from base year)						

Company Goal Tracking	Base Year	Yea	ar 2	Ye	ar 3	Yea	ar 4	Ye	ar 5	Yea	ar 6	Ye	ar 7	Yea	ar 8	Yea	ar 9	Yea	ar 10	Yea	ır 11
Year	2019	20	20	20)21	20	22	20)23	20)24	20)25	20	26	20	27	20	028	20	29
ABSOLUTE EMISSIONS GOAL TRACKING																					
	CO ₂ -eq. (metric tons)	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr
Total U.S. Emissions	935	668	-28.6%	68	-92.7%	-	-	-	-					-	-	-	-	-			-
Total Non-U.S. Emissions	-		-	-		-	-	-	-			-		-	-	-	-	-	-		-
Total Absolute Emissions	935	668	-28.6%	68	-92.7%	-	-	-	-			-		-	-	-	-				
	CO ₂ -eq. (metric tons)	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr	CO ₂ -eq. (metric tons)	% change from base yr
Total Reductions from External Projects			N/A		N/A	-	N/A	-	N/A		N/A	-	N/A	-	N/A	-	N/A		N/A		N/A
Total Net Absolute Emissions	935	668	-28.6%	68	-92.7%	-	-	-	-					-	-	-	-	-			-
Goal Year Absolute Emissions Target	N/A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-

Date Form Completed:	05/03/22
Number of times base year has been adjusted since the first inventory submittal:	0

Required:	Optional: Calculated:
Company Name: ECS Fed	
Reporting Year: 20	021
Identify and describe any structural or	None
methodolgy changes applied to the base year inventory since the previous	
reporting (e.g. acquisitions, new	
calculation methodologies):	
Identify any major differences from the previous year's inventory (e.g. emission reduction activities, changes in operations):	Reduced real estate portfolio. Site with high power consumption eliminated.
Other general comments:	Reduced utilization due to COVID restrictions.